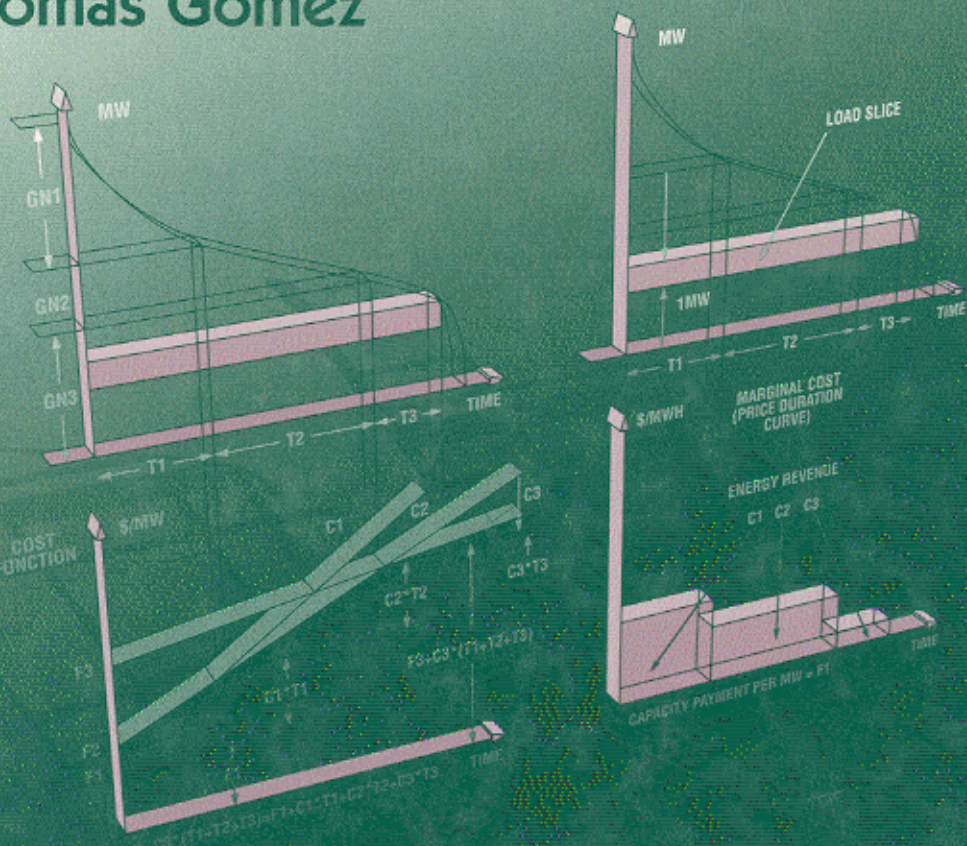


ELECTRICITY ECONOMICS

REGULATION AND DEREGULATION

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This text was written as a manual for the Russian Federal Energy Commission to train regional electricity rate regulators in the principles of economics and finance involved in regulating electricity markets and deregulating electricity generation. Requiring no familiarity with economics and using a minimum of mathematics, this book provides professionals in the power sector with the tools to face the new realities of electric utility operation. Stoft - Power System Economics. Electricity Economics Regulation and Deregulation - Geoffrey Rothwell, Tomás Gómez. Power Systems Control and Stability 2nd Ed by P.M. Anderson & a.a. Fouad. Voltage Stability of Electric Power Systems.pdf. Power System Economics Notes. Competition in Electricity Markets. [16] Power Generation Operation and Control - Allen J. Wood. Power System Harmonic Analysis (Jos Arrillaga Bruce Smith, Neville Watson & Alan Wood).